

**Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2013**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b> .....	7,659	--	--	203,217	-379	59,439	3,354	257,069	9,512	0	11,611
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	16,642	-72	11,404	9,863	18,550	--	-303	3,489	2,367	50,834	6,070
Pentanes Plus .....	2,711	-72	--	186	-2	--	47	21	366	2,389	80
Liquefied Petroleum Gases .....	13,931	--	11,404	9,677	18,552	--	-350	3,468	2,001	48,445	5,990
Ethane/Ethylene .....	185	--	60	--	--	--	9	--	--	236	9
Propane/Propylene .....	9,367	--	8,900	8,852	18,551	--	-1,466	--	1,002	46,134	3,718
Normal Butane/Butylene .....	2,717	--	2,816	145	--	--	1,076	1,422	1,000	2,180	1,919
Isobutane/Isobutylene .....	1,662	--	-372	680	1	--	31	2,046	--	-106	344
<b>Other Liquids</b> .....	--	6,321	--	163,089	381,443	64,600	2,226	611,967	573	688	61,940
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	6,343	--	6,443	69,923	-2,110	-643	80,742	500	0	7,166
Hydrogen .....	--	--	--	--	--	1,081	--	1,081	--	0	--
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	16	--	--	16	0	--
Renewable Fuels (including Fuel Ethanol) .....	--	6,343	--	6,335	69,923	-3,099	-943	79,661	485	0	7,166
Fuel Ethanol <sup>6</sup> .....	--	5,302	--	4,452	67,057	-420	-601	76,823	469	0	6,294
Renewable Fuels Except Fuel Ethanol .....	--	1,041	--	1,883	2,867	-2,679	258	2,838	16	0	872
Other Hydrocarbons .....	--	--	--	108	--	-108	--	--	--	0	--
Unfinished Oils .....	--	--	--	21,999	-20	--	-1,649	22,940	--	688	4,240
Motor Gasoline Blend. Comp. (MGBC) .....	--	-22	--	134,647	311,540	66,710	4,518	508,285	72	0	50,534
Reformulated .....	--	--	--	45,271	67,446	21,623	1,030	133,294	16	0	17,363
Conventional .....	--	-22	--	89,376	244,094	45,087	3,488	374,991	56	0	33,171
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	--	874,621	75,131	373,127	-63,713	482	--	48,175	1,210,508	78,387
Finished Motor Gasoline .....	--	--	714,187	8,128	72,786	-66,290	-78	--	1,386	727,503	8,011
Reformulated .....	--	--	297,298	--	--	-13,500	-13	--	--	283,811	15
Conventional .....	--	--	416,889	8,128	72,786	-52,790	-65	--	1,386	443,692	7,996
Finished Aviation Gasoline .....	--	--	--	9	1,283	--	66	--	--	1,226	210
Kerosene-Type Jet Fuel .....	--	--	18,116	6,980	110,399	--	2,648	--	647	132,200	11,154
Kerosene .....	--	--	594	1	--	--	-168	--	62	701	993
Distillate Fuel Oil <sup>7</sup> .....	--	--	90,064	30,343	181,863	2,577	-2,284	--	27,960	279,171	42,790
15 ppm sulfur and under <sup>8</sup> .....	--	--	60,664	18,420	155,986	2,577	5,567	--	14,118	217,962	31,616
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup> .....	--	--	1,750	2,090	297	--	-504	--	6,386	-1,745	801
Greater than 500 ppm sulfur .....	--	--	27,650	9,833	25,580	--	-7,347	--	7,456	62,954	10,373
Residual Fuel Oil <sup>9</sup> .....	--	--	16,447	24,117	121	--	-488	--	8,618	32,555	9,038
Less than 0.31 percent sulfur .....	--	--	4,110	1,896	--	--	-232	--	NA	NA	1,292
0.31 to 1.00 percent sulfur .....	--	--	1,607	3,714	--	--	409	--	NA	NA	2,903
Greater than 1.00 percent sulfur .....	--	--	10,730	18,507	121	--	-665	--	NA	NA	4,843
Petrochemical Feedstocks .....	--	--	891	51	349	--	-43	--	--	1,334	136
Naphtha for Petro. Feed. Use .....	--	--	891	19	349	--	-43	--	--	1,302	136
Other Oils for Petro. Feed. Use .....	--	--	--	32	--	--	--	--	--	32	--
Special Naphthas .....	--	--	174	166	--	--	4	--	381	-45	30
Lubricants .....	--	--	3,411	974	4,061	--	-199	--	1,518	7,127	941
Waxes .....	--	--	-7	772	--	--	5	--	615	145	233
Petroleum Coke .....	--	--	8,143	557	--	--	--	--	5,480	3,220	--
Marketable .....	--	--	2,803	557	--	--	--	--	5,480	-2,120	--
Catalyst .....	--	--	5,340	--	--	--	--	--	--	5,340	--
Asphalt and Road Oil .....	--	--	12,525	3,033	2,265	--	1,033	--	1,390	15,400	4,827
Still Gas .....	--	--	9,400	--	--	--	--	--	--	9,400	--
Miscellaneous Products .....	--	--	676	--	--	--	-14	--	118	572	24
<b>Total</b> .....	<b>24,301</b>	<b>6,249</b>	<b>886,025</b>	<b>451,300</b>	<b>772,741</b>	<b>60,325</b>	<b>5,759</b>	<b>872,525</b>	<b>60,628</b>	<b>1,262,030</b>	<b>158,008</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.